CLEAR CREEK COMMUNITY SERVICES DISTRICT

ANDERSON, CALIFORNIA

BASIC FINANCIAL STATEMENTS

JUNE 30, 2018

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CERTIFIED PUBLIC ACCOUNTANTS

INDEPENDENT AUDITORS' REPORT

Board of Directors Clear Creek Community Services District Anderson, California

Report on the Financial Statements

We have audited the accompanying financial statements of the business-type activities and the major fund of Clear Creek Community Services District, as of and for the year ended June 30, 2018, and the related notes to the financial statements, which collectively comprise Clear Creek Community Services District's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America, the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, and the State Controller's Minimum Audit Requirements for California Special Districts. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to Clear Creek Community Services District's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Clear Creek Community Services District's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Opinions

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities and the major fund of Clear Creek Community Services District, as of June 30, 2018, and the respective changes in financial position for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Report on Summarized Comparative Information

We have previously audited Clear Creek Community Services District's 2017 financial statements, and our report dated April 26, 2018, expressed an unmodified opinion on those audited financial statements. In our opinion, the summarized comparative information presented herein as of and for the year ended June 30, 2017, is consistent, in all material respects, with the audited financial statements from which it has been derived.

Clear Creek Community Services District Board of Directors – Page 2

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 3-5 and the information on pages 24-27, as listed in the table of contents, be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, we have also issued our report dated May 30, 2019, on our consideration of Clear Creek Community Services District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards and should be considered in assessing Clear Creek Community Services District's internal control over financial reporting and compliance.

R.J. Ricciardi, Inc.

R.J. Ricciardi, Inc. Certified Public Accountants

San Rafael, California May 30, 2019

Clear Creek Community Services District MANAGEMENT DISCUSSION AND ANALYSIS June 30, 2018

This section of Clear Creek Community Services District's (the District's) basic financial statements presents management's overview and analysis of the financial activities of the organization for the fiscal year ended June 30, 2018. We encourage the reader to consider the information presented here in conjunction with the financial statements as a whole.

Introduction to the Basic Financial Statements

This discussion and analysis is intended to serve as an introduction to the District's audited financial statements, which are comprised of the basic financial statements. This annual report is prepared in accordance with the Governmental Accounting Standards Board (GASB) Statement No. 34, Basic Financial Statements – and Management's Discussion and Analysis – for States and Local Governments.

The required financial statements include the Statement of Net Position; the Statement of Revenues, Expenses and Changes in Fund Net Position; and the Statement of Cash Flows. Notes to the financial statements and this summary support these statements. All sections must be considered together to obtain a complete understanding of the financial picture of the organization.

Statement of Net Position:

This statement includes all assets and liabilities using the accrual basis of accounting as of the statement date. The difference between the two classifications is represented as "Net Position"; this section of the statement identifies major categories of restrictions on these assets and reflects the overall financial position of the organization as a whole.

Statement of Revenues, Expenses and Changes in Fund Net Position:

This statement presents the revenues earned and the expenses incurred during the year using the accrual basis of accounting. Under accrual basis, all increases or decreases in net position are reported as soon as the underlying event occurs, regardless of the timing of the cash flow. Consequently revenues and/or expenditures reported during this fiscal year may result in changes to cash flows in a future period.

Statement of Cash Flows:

This statement reflects inflows and outflows of cash, summarized by operating, capital, financing and investing activities. The direct method was used to prepare this information, which means that gross rather than net amounts were presented for the year's activities.

Notes to the Financial Statements:

This additional information is essential to a full understanding of the data reported in the basic financial statements.

The District is a political sub-division of the State of California. It provides water services to its residents and is governed by an elected Board of Directors.

Analytical Overview

A. <u>Business-type Activities</u>

The Statement of Net Position and Statement of Revenues, Expenses and Changes in Fund Net Position present a summary of the District's Business-type Activities that are composed of the District's Enterprise Fund.

Clear Creek Community Services District MANAGEMENT DISCUSSION AND ANALYSIS June 30, 2018

Table 1
Business-type Net Position

		2018	 2017		
Current and other assets	\$	1,366,249	\$ 1,807,275		
Capital assets, net of accumulated depreciation		5,642,880	 5,675,704		
Total assets		7,009,129	7,482,979		
Deferred outflows		836,615	 512,788		
Other liabilities Long-term debt outstanding Total liabilities Deferred inflows		1,404,373 4,142,720 5,547,093 382,209	443,296 4,203,915 4,647,211 152,125		
Net position:					
Invested in capital assets, net of related debt		3,126,737	2,931,144		
Unrestricted		(1,210,295)	 265,287		
Total net position	<u>\$</u>	<u>1,916,442</u>	\$ 3,196,431		

Summary

Total net position of the District has decreased this year by \$1,279,989, primarily related to the increase of the net other post-employment benefit (OPEB) and net pension liability. Current assets decreased by \$441,026.

Liabilities have increased this year by \$899,882 as a result of the increase in the net OPEB and net pension liability.

Unrestricted net position has decreased \$1,475,582 due to the increase in operating expenses and OPEB costs. The overall change to the net position is a decrease of \$1,279,989, resulting in a June 30, 2018 balance of \$1,916,442.

Comparative Analysis of Current and Prior Year Activities and Balances

	-	6/30/18	6/30/17		Change	
Operating revenues	\$	1,712,822	\$ 1,574,534	\$	138,288	Note 1
Operating expenses		2,786,394	 2,618,783	_	(167,611)	Note 2
Net operating income (loss)	\$	(1,073,572)	\$ (1,044,249)	\$	(29,323)	
Investment and other income	\$	714,845	\$ 941,816	\$	(226,971)	Note 3
Interest expenses		39,693	 74,554		34,861	Note 4
Non-operating net income	\$	675,152	\$ 867,262	\$	(192,110)	

- Note 1 Increase is related to an increase in agricultural sales and water services to customers.
- Note 2 Increase relates to the increases in well field development, transmission and pension and post retiree health costs.
- Note 3 Decrease is due to a decrease in property tax receipts related to the decrease in property valuations.
- Note 4 Interest expense decreased due to the decrease of debt amounts outstanding.

Clear Creek Community Services District MANAGEMENT DISCUSSION AND ANALYSIS June 30, 2018

Capital Assets

The District purchased \$191,039 in additions to capital assets in the fiscal year. Capital assets are discussed in detail in Note 4 of the financial statements.

Debt Administration

The District issued no new bonded debt in the fiscal year 2018. The District made all scheduled repayments of existing debt. Each of the District's debt issues is discussed in detail in Note 7 to the financial statements.

Economic Outlook and Major Initiatives

Financial planning is based on specific assumptions from recent trends, State of California economic forecasts and historical growth patterns in the communities served by the District.

The economic condition of the District as it appears on the balance sheet reflects financial stability and the potential for organizational growth. The District continues to be encouraged about its future growth and development even with the current economic slowdown. The District will continue to maintain a watchful eye over expenditures and remains committed to sound fiscal management practices to deliver the highest quality service to the citizens of the area.

Contacting the District's Financial Management

This comprehensive Annual Financial Report is intended to provide citizens, taxpayers, and creditors with a general overview of the District's finances. Questions about this Report should be directed to Clear Creek Community Services District, 5880 Oak Street, Anderson, CA 96007-9216.

Clear Creek Community Services District STATEMENTS OF NET POSITION

For the Year Ended June 30, 2018

(With Comparative Totals for the Year Ended June 30, 2017)

Current asserts \$ 380 \$ 17,782 Cash and investments 104,833 81,503 Debt service 104,833 81,503 Filter plant 320,421 414,818 Chestnut assessment district 30,938 25,051 Bureau of reclamation 41,001 41,616 Expansion & modernization 343,178 421,804 Contingency fund 67,030 81,877 Total cash and investments 70,001 1,807,604 Accounts receivable - water 272,045 228,943 Inventory 82,728 82,728 Total carsets 1,366,249 1,807,275 Capital assets 1,366,249 1,807,275 Total assets (net of depreciation) 5,447,755 5,480,379 Depreciable assets (net of pensions 623,505 512,788 Depreciable assets (net of pensions 623,505 512,788 Deferred outflows related to pensions 623,505 512,788 Deferred outflows related to OPEB 213,100 2,709,727 45,635 Total deferred outflows related to	<u>ASSETS</u>	2	018		2017
Restricted cash and investments: 104,833 81,50 Debt service 104,835 219,467 DWR filter plant 320,421 414,818 Chestnut assessment district 30,938 25,551 Bureau of reclamation 41,091 41,164 Expansion & modernization 343,178 421,804 Contingency fund - 192,138 Customer deposits 67,930 81,877 Total cash and investments 1,011,476 1,495,604 Accounts receivable - water 272,045 228,308 Inventory 82,728 82,728 Total current assets 195,125 195,125 Depreciable assets (net of depreciation) 5,447,755 5,480,579 Total assets 195,125 5,480,579 Deferered outflows related to pensions 623,505 512,788 Deferred outflows related to OPEB 213,110 - Total deferred outflows related to OPEB 213,100 - Accrued expenses 970,977 45,635 Compensated absences 345,989 <td>Current assets:</td> <td></td> <td></td> <td></td> <td></td>	Current assets:				
Debt service 104,833 81,503 Filter plant 103,005 219,461 Che Striut assessment district 30,938 25,051 Bureau of reclamation 41,101 41,114 Expansion & modernization 343,178 421,804 Contingency fund - 192,138 18,877 Customer deposits 67,030 81,877 Total cash and investments 1,011,476 1,495,604 Accounts receivable - water 272,045 228,943 Inventory 82,228 82,728 Total current assets 195,125 195,125 Depreciable assets (net of depreciation) 5,447,755 5,480,579 Total assets 195,125 195,125 Deferred outflows related to pensions 623,505 512,788 Deferred outflows related to OPEB 213,110 1 Total deferred outflows related to OPEB 345,899 30,564 Current liabilities 345,989 30,564 Current liabilities 345,989 30,564 Customer deposits 87,587	Cash and investments	\$	380	\$	17,782
Filter plant 103,605 219,467 DWR filter plant 320,421 414,818 Chestmat sessement district 30,938 25,051 Bureau of reclamation 41,091 41,160 Expansion & modernization 343,178 421,804 Contingency fund -1 192,138 Customer deposits 67,030 81,877 Total cash and investments 1,011,476 1,495,604 Accounts receivable - water 272,045 228,948 Inventory 82,728 82,728 Total current assets 195,125 195,125 Depreciable assets 195,125 195,125 Depreciable assets (net of depreciation) 5,447,755 5,480,579 Total assets 7,009,129 7,482,979 DEFERRED OUTHLOWS Deferred outflows related to pensions 623,505 512,788 Deferred outflows related to OPEB 213,110 - Total deferred outflows related to OPEB 345,989 320,564 Customer deposits 87,587 77,097	Restricted cash and investments:				
DWR filter plant 320,421 414,818 Chestnut assessment district 30,938 25,551 Bureau of reclamation 41,091 41,164 Espansion & modernization 343,178 421,804 Contingency fund 192,138 21,021,38 Customer deposits 67,030 81,877 Total cash and investments 1,011,476 1,495,604 Accounts receivable - water 272,045 228,943 Inventory 82,728 82,728 Total current assets 1,366,249 1,807,275 Total assets 195,125 195,125 Depreciable assets (net of depreciation) 5,447,755 5,480,579 Deferred outflows related to pensions 623,505 512,788 Deferred outflows related to OPEB 213,110 - Total deferred outflows related to OPEB 213,110 - Deferred outflows related to OPEB 345,989 300,54 Customer deposits 87,887 77,097 Accrued expenses 970,797 45,635 Total current liabilities	Debt service		104,833		81,503
Chestnut assessment district 30,938 25,051 Bureau of reclamation 41,091 41,164 Expansion & modernization 343,178 421,804 Contingency fund - 192,138 Customer deposits 67,030 81,877 Total cash and investments 1,011,476 1,495,604 Accounts receivable - water 272,045 228,943 Inventory 82,728 82,728 Total current assets 1,366,249 1,807,275 Capital assets 195,125 195,125 Depreciable assets (net of depreciation) 5,447,755 5,480,579 Total assets 195,125 195,125 Depreciable assets (net of depreciation) 5,447,755 5,480,579 Total assets 623,505 512,788 Deferred outflows related to pensions 623,505 512,788 Deferred outflows related to OPEB 213,110 Total deferred outflows 836,615 512,788 LOBUSTION S 87,587 77,097 Current liabilities 345,989	Filter plant		103,605		219,467
Bureau of reclamation 41,091 41,164 Expansion & modernization 343,178 42,804 Contingency fund - 192,138 Customer deposits 67,030 81,877 Total cash and investments 1,011,476 1,495,604 Accounts receivable - water 272,045 228,943 Inventory 82,728 82,728 Total current assets 1,366,249 1,807,275 Total current assets 195,125 195,125 Depreciable assets (net of depreciation) 5,447,755 5,480,579 Deferred outflows related to pensions 623,505 512,788 Deferred outflows related to OPEB 213,110 - Total deferred outflows related to OPEB 331,100 - Current liabilities 87,587 77,097 Accruce despenses 345,989 320,564 Customer deposits 345,989 320,564 Accruce despenses 97,079 45,635 Total current liabilities 221,908 215,061 Due in more than one year 222,95,445	DWR filter plant		320,421		414,818
Expansion & modernization 343,178 42,804 Contingency fund - 192,138 Customer deposits 6,030 81,877 Total cash and investments 1,011,476 1,495,604 Accounts receivable - water 272,045 228,943 Inventory 82,728 82,728 Total current assets 1,366,249 1,807,275 Capital assets 195,125 195,125 Depreciable assets (net of depreciation) 5,447,755 5,480,579 Total assets 7,009,129 7,482,979 Deferred outflows related to pensions 623,505 512,788 Deferred outflows related to OPEB 213,110 - Total deferred outflows related to OPEB 213,110 - Total deferred outflows 836,615 512,788 LABILITIES AND NET POSITION Current liabilities 345,989 320,564 Customer deposits 37,587 77,097 Accrued expenses 970,797 45,635 Total current liabilities 1,404,373 443,296 </td <td>Chestnut assessment district</td> <td></td> <td>30,938</td> <td></td> <td>25,051</td>	Chestnut assessment district		30,938		25,051
Contingency fund 192,138 Customer deposits 67,030 81,877 Total cash and investments 1,011,476 1,495,604 Accounts receivable - water 272,045 282,728 Inventory 82,728 82,728 Total current assets 1,366,249 1,807,275 Capital assets Non-depreciable assets (net of depreciation) 5,447,755 5,480,579 Depreciable assets (net of depreciation) 5,447,755 5,480,579 Total assets 7,009,129 7,482,079 Deferred outflows related to pensions 623,505 512,788 Deferred outflows related to OPEB 213,110 - Total deferred outflows 3836,615 512,788 LURRENTIES AND NET POSITION Current liabilities Customer deposits 87,587 7,007 Accrued expenses 970,797 45,635 Total current liabilities 21,098 215,616 Long-term liabilities 22,295,045 2,529,499 Net pension liability due in more than one year	Bureau of reclamation		41,091		41,164
Customer deposits 67,030 81,877 Total cash and investments 1,011,476 1,495,604 Accounts receivable - water 272,045 228,943 Inventory 82,728 82,728 Total current assets 1,366,249 1,807,275 Capital assets: Non-depreciable assets (net of depreciation) 5,447,755 5,480,579 Deperciable assets (net of depreciation) 5,447,755 5,480,579 Total assets 7,000,129 7,482,079 Deferred outflows related to pensions 623,505 512,788 Deferred outflows related to OPEB 213,110 Total deferred outflows related to OPEB 213,110 Compensated absences 345,989 320,564 Customer deposits 87,587 77,097 Accrued expenses 37,097 45,635 Total current liabilities 1,404,373 443,296 Long-term liabilities 221,098 215,061 Due within one year 2295,045 2,529,499 Net pension liability due in more than one year </td <td>Expansion & modernization</td> <td></td> <td>343,178</td> <td></td> <td>421,804</td>	Expansion & modernization		343,178		421,804
Total cash and investments 1,011,476 1,495,604 Accounts receivable - water 272,045 228,943 Inventory 82,728 82,728 Total current assets 1,306,249 1,807,275 Capital assets: 195,125 195,125 Non-depreciable assets (net of depreciation) 5,447,755 5,480,579 Total assets 7,009,129 7,482,979 Deferred outflows related to pensions 623,505 512,788 Deferred outflows related to OPEB 213,110 - Total deferred outflows 836,615 512,788 LABILITIES AND NET POSITION 345,989 320,564 Current liabilities 87,587 77,097 Accrued expenses 970,797 45,635 Total current liabilities 1,404,373 433,296 Long-term liabilities 221,908 215,061 Due within one year 221,908 215,061 Net pension liability due in more than one year 2,295,045 2,529,499 Net pension liabilities 4,142,720 4,203,915 <td< td=""><td>Contingency fund</td><td></td><td>-</td><td></td><td>192,138</td></td<>	Contingency fund		-		192,138
Accounts receivable - water 272,045 228,942 Inventory 82,728 82,728 Total current assets 1,366,249 1,807,275 Capital assets: 195,125 195,125 Non-depreciable assets (net of depreciation) 5,447,755 5,480,579 Total assets 7,009,129 7,482,979 DEFERRED OUTFLOWS 315,110 - Deferred outflows related to OPEB 215,110 - Total deferred outflows 836,615 512,788 Deferred outflows 836,615 512,788 Current liabilities: 87,877 7,007 Current liabilities: 87,587 77,007 Accrued expenses 970,797 45,635 Total current liabilities: 221,098 215,061 Long-term liabilities: 221,098 215,061 Due within one year 2,295,045 2,529,409 Net pension liability due in more than one year 1,626,577 1,459,355 Total long-term liabilities 4,142,720 4,203,155 Deferred inflows related to pensions <td>Customer deposits</td> <td>-</td> <td>67,030</td> <td></td> <td>81,877</td>	Customer deposits	-	67,030		81,877
Inventory 82,728 82,728 Total current assets 1,366,249 1,807,275 Capital assets 195,125 195,125 Non-depreciable assets (net of depreciation) 5,447,755 5,480,579 Depreciable assets (net of depreciation) 5,447,755 5,480,579 Total assets 7,009,129 7,482,979 Deferred outflows related to pensions 623,505 512,788 Deferred outflows related to OPEB 213,110 - Total deferred outflows 836,615 512,788 Compensated absences 345,989 320,564 Customer deposits 87,587 77,097 Accrued expenses 970,797 45,635 Total current liabilities 1,043,73 243,205 Due within one year 221,098 215,061 Due in more than one year 2,295,045 2,529,499 Net pension liabilities 4,142,720 4,03,031 Total long-term liabilities 4,142,720 4,03,031 Total long-term liabilities 5,470,03 4,647,211 Total l	Total cash and investments	1	,011,476		1,495,604
Total current assets 1,806,249 1,807,275 Capital assets: 195,125 195,125 Non-depreciable assets (net of depreciation) 5,447,755 5,480,579 Total assets 7,009,129 7,482,979 Deference outflows related to pensions 623,505 512,788 Deferred outflows related to OPEB 213,110 Total deferred outflows 836,615 512,788 LIABILITIES AND NET POSITION Current liabilities: Current liabilities: 345,989 320,564 Customer deposits 87,587 77,097 Accrued expenses 970,797 45,635 Total current liabilities 1,404,373 443,295 Long-term liabilities 221,098 21,006 Due within one year 2,295,045 2,529,499 Net pension liability due in more than one year 1,626,577 1,459,355 Total long-term liabilities 4,142,720 4,203,915 Total liabilities 5,547,093 4,647,211 Total long-term liabilities 150,488 <td< td=""><td>Accounts receivable - water</td><td></td><td>272,045</td><td></td><td>228,943</td></td<>	Accounts receivable - water		272,045		228,943
Capital assets: Non-depreciable assets (net of depreciation) 195,125 195,125 Depreciable assets (net of depreciation) 5,447,755 5,480,579 Total assets 7,009,129 7,482,979 DEFERRED OUTFLOWS 8 213,100 - Deferred outflows related to OPEB 213,110 - - Total deferred outflows 836,615 512,788 - <td< td=""><td>Inventory</td><td></td><td>82,728</td><td></td><td>82,728</td></td<>	Inventory		82,728		82,728
Non-depreciable assets 195,125 195,125 Depreciable assets (net of depreciation) 5,447,755 5,480,579 Total assets 7,009,129 7,482,979 DEFERRED OUTFLOWS Deferred outflows related to pensions 623,505 512,788 Deferred outflows related to OPEB 213,110 - Total deferred outflows 836,615 512,788 LIABILITIES AND NET POSITION Current liabilities: Compensated absences 345,989 320,564 Customer deposits 87,587 77,097 Accrued expenses 970,797 45,635 Total current liabilities: 343,295 Long-term liabilities: 221,098 215,061 Due within one year 2,295,045 2,529,499 Net pension liabilities 4,142,720 4,203,915 Total long-term liabilities 4,142,720 4,203,915 Total liabilities 5,547,093 4,647,211 DEFERRED INFLOWS Deferred inflows related to OPEB 231,717	Total current assets	1	,366,249		1,807,275
Depreciable assets (net of depreciation) 5,447,755 5,480,579 Total assets 7,009,129 7,482,979 DEFERRED OUTFLOWS 3 512,788 Deferred outflows related to PEB 213,110 - Total deferred outflows 836,615 512,788 LIABILITIES AND NET POSITION 345,989 320,564 Current liabilities: 345,989 320,564 Customer deposits 87,587 77,097 Accrued expenses 970,797 45,635 Total current liabilities 1,404,373 443,296 Long-term liabilities: 221,098 215,061 Due within one year 2225,045 2,529,499 Net pension liability due in more than one year 1,626,577 1,459,355 Total long-term liabilities 4,142,720 4,203,915 DEFERRED INFLOWS 35,47,093 4,647,211 Deferred inflows related to pensions 150,438 152,125 Deferred inflows related to OPEB 231,771 - Total deferred inflows 382,209 152,125 De	Capital assets:				
Total assets 7,009,129 7,482,979 DEFERRED OUTFLOWS 512,788 Deferred outflows related to pensions 623,505 512,788 Deferred outflows related to OPEB 213,110 - Total deferred outflows 836,615 512,788 LIABILITIES AND NET POSITION Current liabilities: Compensated absences 345,989 320,564 Customer deposits 87,587 77,097 Accrued expenses 970,797 45,635 Total current liabilities 1,404,373 443,296 Long-term liabilities 221,098 215,061 Due within one year 221,098 215,061 Due in more than one year 2,295,045 2,529,499 Net pension liability due in more than one year 1,626,577 1,459,355 Total long-term liabilities 5,547,003 4,647,211 DEFERRED INFLOWS Deferred inflows related to pensions 150,438 152,125 Deferred inflows related to OPEB 231,771 - Total deferred inflows	Non-depreciable assets		195,125		195,125
DEFERRED OUTFLOWS Deferred outflows related to pensions 623,505 512,788 Deferred outflows related to OPEB 213,110 - Total deferred outflows 836,615 512,788 LIABILITIES AND NET POSITION Current liabilities: Compensated absences 345,989 320,564 Customer deposits 87,587 77,097 Accrued expenses 970,797 45,635 Total current liabilities 1,404,373 443,296 Long-term liabilities: 221,098 215,061 Due within one year 2,295,045 2,529,499 Net pension liability due in more than one year 1,626,577 1,459,355 Total long-term liabilities 4,142,720 4,203,915 Total liabilities 5,547,093 4,647,211 DEFERRED INFLOWS Deferred inflows related to pensions 150,438 152,125 Deferred inflows related to OPEB 231,771 - Total deferred inflows related to OPEB 3,126,737 2,931,144 Unrestricted	Depreciable assets (net of depreciation)	5	5,447,755		5,480,579
DEFERRED OUTFLOWS Deferred outflows related to pensions 623,505 512,788 Deferred outflows related to OPEB 213,110 - Total deferred outflows 836,615 512,788 LIABILITIES AND NET POSITION Current liabilities: Compensated absences 345,989 320,564 Customer deposits 87,587 77,097 Accrued expenses 970,797 45,635 Total current liabilities 1,404,373 443,296 Long-term liabilities: 221,098 215,061 Due within one year 2,295,045 2,529,499 Net pension liability due in more than one year 1,626,577 1,459,355 Total long-term liabilities 4,142,720 4,203,915 Total liabilities 5,547,093 4,647,211 DEFERRED INFLOWS Deferred inflows related to pensions 150,438 152,125 Deferred inflows related to OPEB 231,771 - Total deferred inflows related to OPEB 3,126,737 2,931,144 Unrestricted	Total assets	7	7.009.129		7.482.979
Deferred outflows related to OPEB 213,110 - Total deferred outflows 836,615 512,788 LIABILITIES AND NET POSITION Current liabilities: Compensated absences 345,989 320,564 Customer deposits 87,587 77,097 Accrued expenses 970,797 45,635 Total current liabilities 1,404,373 443,296 Long-term liabilities: 221,098 215,061 Due within one year 2,295,045 2,529,499 Net pension liability due in more than one year 1,626,577 1,459,355 Total long-term liabilities 4,142,720 4,203,915 Total liabilities 5,547,093 4,647,211 DEFERRED INFLOWS Deferred inflows related to pensions 150,438 152,125 Deferred inflows related to OPEB 231,771 - Total deferred inflows 382,209 152,125 Net position: Invested in capital assets, net of related debt 3,126,737 2,931,144 Unrestricted (1,210,295) 265,287	DEFERRED OUTELOWS		,,		.,,.
Deferred outflows related to OPEB 213,110 - Total deferred outflows 836,615 512,788 LIABILITIES AND NET POSITION Current liabilities: Compensated absences 345,989 320,564 Customer deposits 87,587 77,097 Accrued expenses 970,797 45,635 Total current liabilities 1,404,373 443,296 Long-term liabilities: 221,098 215,061 Due within one year 2,295,045 2,529,499 Net pension liability due in more than one year 1,626,577 1,459,355 Total long-term liabilities 4,142,720 4,203,915 Total liabilities 5,547,093 4,647,211 DEFERRED INFLOWS Deferred inflows related to oPEB 231,771 - Total deferred inflows related to OPEB 382,209 152,125 Net position: Invested in capital assets, net of related debt 3,126,737 2,931,144 Unrestricted (1,210,295) 265,287			(22 E05		E12 700
Total deferred outflows 512,788 LIABILITIES AND NET POSITION Current liabilities: Compensated absences 345,989 320,564 Customer deposits 87,587 77,097 Accrued expenses 970,797 45,635 Total current liabilities 1,404,373 443,296 Long-term liabilities: 221,098 215,061 Due within one year 2,295,045 2,529,499 Net pension liability due in more than one year 1,626,577 1,459,355 Total long-term liabilities 3,126,777 4,647,211 DEFERRED INFLOWS 35,47,093 4647,211 Deferred inflows related to pensions 150,438 152,125 Deferred inflows related to OPEB 231,771 - Total deferred inflows 382,209 152,125 Net position: Invested in capital assets, net of related debt 3,126,737 2,931,144 Unrestricted (1,210,295) 265,287	•				312,/00
LIABILITIES AND NET POSITION Current liabilities: 345,989 320,564 Customer deposits 87,587 77,097 Accrued expenses 970,797 45,635 Total current liabilities 1,404,373 443,296 Long-term liabilities: 221,098 215,061 Due within one year 2,295,045 2,529,499 Net pension liability due in more than one year 1,626,577 1,459,355 Total long-term liabilities 4,142,720 4,203,915 Total liabilities 5,547,093 4,647,211 DEFERRED INFLOWS 150,438 152,125 Deferred inflows related to pensions 150,438 152,125 Deferred inflows related to OPEB 231,771 - Total deferred inflows 382,209 152,125 Net position: Invested in capital assets, net of related debt 3,126,737 2,931,144 Unrestricted (1,210,295) 265,287			213,110		
Current liabilities: 345,989 320,564 Customer deposits 87,587 77,097 Accrued expenses 970,797 45,635 Total current liabilities 1,404,373 443,296 Long-term liabilities: 221,098 215,061 Due within one year 2,295,045 2,529,499 Net pension liability due in more than one year 1,626,577 1,459,355 Total long-term liabilities 4,142,720 4,203,915 Total liabilities 5,547,093 4,647,211 DEFERRED INFLOWS Deferred inflows related to pensions 150,438 152,125 Deferred inflows related to OPEB 231,771 - Total deferred inflows 382,209 152,125 Net position: Invested in capital assets, net of related debt 3,126,737 2,931,144 Unrestricted (1,210,295) 265,287	Total deferred outflows		836,615		512,788
Compensated absences 345,989 320,564 Customer deposits 87,587 77,097 Accrued expenses 970,797 45,635 Total current liabilities 1,404,373 443,296 Long-term liabilities: 221,098 215,061 Due within one year 2,295,045 2,529,499 Net pension liability due in more than one year 1,626,577 1,459,355 Total long-term liabilities 4,142,720 4,203,915 Total liabilities 5,547,093 4,647,211 DEFERRED INFLOWS Deferred inflows related to pensions 150,438 152,125 Deferred inflows related to OPEB 231,771 - Total deferred inflows 382,209 152,125 Net position: Invested in capital assets, net of related debt 3,126,737 2,931,144 Unrestricted (1,210,295) 265,287					
Customer deposits 87,587 77,097 Accrued expenses 970,797 45,635 Total current liabilities 1,404,373 443,296 Long-term liabilities: 221,098 215,061 Due within one year 2,295,045 2,529,499 Net pension liability due in more than one year 1,626,577 1,459,355 Total long-term liabilities 4,142,720 4,203,915 Total liabilities 5,547,093 4,647,211 DEFERRED INFLOWS 150,438 152,125 Deferred inflows related to pensions 150,438 152,125 Deferred inflows related to OPEB 231,771 - Total deferred inflows 382,209 152,125 Net position: 3126,737 2,931,144 Unrestricted (1,210,295) 265,287					
Accrued expenses 970,797 45,635 Total current liabilities 1,404,373 443,296 Long-term liabilities: 221,098 215,061 Due within one year 2,295,045 2,529,499 Net pension liability due in more than one year 1,626,577 1,459,355 Total long-term liabilities 4,142,720 4,203,915 Total liabilities 5,547,093 4,647,211 DEFERRED INFLOWS 150,438 152,125 Deferred inflows related to pensions 150,438 152,125 Deferred inflows related to OPEB 231,771 - Total deferred inflows 382,209 152,125 Net position: 3,126,737 2,931,144 Unrestricted 1,210,295 265,287	*				
Total current liabilities 1,404,373 443,296 Long-term liabilities: 221,098 215,061 Due within one year 2,295,045 2,529,499 Net pension liability due in more than one year 1,626,577 1,459,355 Total long-term liabilities 4,142,720 4,203,915 Total liabilities 5,547,093 4,647,211 DEFERRED INFLOWS 150,438 152,125 Deferred inflows related to pensions 150,438 152,125 Deferred inflows related to OPEB 231,771 - Total deferred inflows 382,209 152,125 Net position: 3,126,737 2,931,144 Unrestricted 3,126,737 2,931,144					77,097
Long-term liabilities: 221,098 215,061 Due within one year 2,295,045 2,529,499 Net pension liability due in more than one year 1,626,577 1,459,355 Total long-term liabilities 4,142,720 4,203,915 Total liabilities 5,547,093 4,647,211 DEFERRED INFLOWS Deferred inflows related to pensions 150,438 152,125 Deferred inflows related to OPEB 231,771 - Total deferred inflows 382,209 152,125 Net position: Invested in capital assets, net of related debt 3,126,737 2,931,144 Unrestricted (1,210,295) 265,287	Accrued expenses		970,797		45,635
Due within one year 221,098 215,061 Due in more than one year 2,295,045 2,529,499 Net pension liability due in more than one year 1,626,577 1,459,355 Total long-term liabilities 4,142,720 4,203,915 Total liabilities 5,547,093 4,647,211 DEFERRED INFLOWS Deferred inflows related to pensions 150,438 152,125 Deferred inflows related to OPEB 231,771 - Total deferred inflows 382,209 152,125 Net position: Invested in capital assets, net of related debt 3,126,737 2,931,144 Unrestricted (1,210,295) 265,287	Total current liabilities	1	,404,373		443,296
Due in more than one year 2,295,045 2,529,499 Net pension liability due in more than one year 1,626,577 1,459,355 Total long-term liabilities 4,142,720 4,203,915 Total liabilities 5,547,093 4,647,211 DEFERRED INFLOWS Deferred inflows related to pensions 150,438 152,125 Deferred inflows related to OPEB 231,771 - Total deferred inflows 382,209 152,125 Net position: Invested in capital assets, net of related debt 3,126,737 2,931,144 Unrestricted (1,210,295) 265,287	Long-term liabilities:				
Net pension liability due in more than one year 1,626,577 1,459,355 Total long-term liabilities 4,142,720 4,203,915 Total liabilities 5,547,093 4,647,211 DEFERRED INFLOWS Deferred inflows related to pensions 150,438 152,125 Deferred inflows related to OPEB 231,771 - Total deferred inflows 382,209 152,125 Net position: Invested in capital assets, net of related debt 3,126,737 2,931,144 Unrestricted (1,210,295) 265,287	Due within one year		221,098		215,061
Total long-term liabilities 4,142,720 4,203,915 Total liabilities 5,547,093 4,647,211 DEFERRED INFLOWS Deferred inflows related to pensions 150,438 152,125 Deferred inflows related to OPEB 231,771 - Total deferred inflows 382,209 152,125 Net position: Invested in capital assets, net of related debt 3,126,737 2,931,144 Unrestricted (1,210,295) 265,287	Due in more than one year	2	2,295,045		2,529,499
Total liabilities 5,547,093 4,647,211 DEFERRED INFLOWS 3150,438 152,125 Deferred inflows related to OPEB 231,771 - Total deferred inflows 382,209 152,125 Net position: Invested in capital assets, net of related debt 3,126,737 2,931,144 Unrestricted (1,210,295) 265,287	Net pension liability due in more than one year	1	,626,577		1,459,355
Total liabilities 5,547,093 4,647,211 DEFERRED INFLOWS 3150,438 152,125 Deferred inflows related to OPEB 231,771 - Total deferred inflows 382,209 152,125 Net position: Invested in capital assets, net of related debt 3,126,737 2,931,144 Unrestricted (1,210,295) 265,287	Total long-term liabilities	4	1,142,720		4,203,915
DEFERRED INFLOWS Deferred inflows related to pensions 150,438 152,125 Deferred inflows related to OPEB 231,771 - Total deferred inflows 382,209 152,125 Net position: Invested in capital assets, net of related debt 3,126,737 2,931,144 Unrestricted (1,210,295) 265,287					
Deferred inflows related to OPEB 231,771 - Total deferred inflows 382,209 152,125 Net position: Invested in capital assets, net of related debt 3,126,737 2,931,144 Unrestricted (1,210,295) 265,287			,,011,070	-	1,017,211
Deferred inflows related to OPEB 231,771 - Total deferred inflows 382,209 152,125 Net position: Invested in capital assets, net of related debt 3,126,737 2,931,144 Unrestricted (1,210,295) 265,287	Deferred inflows related to pensions		150,438		152,125
Total deferred inflows 382,209 152,125 Net position:	•				-
Net position: Invested in capital assets, net of related debt Unrestricted 3,126,737 2,931,144 (1,210,295) 265,287					152,125
Invested in capital assets, net of related debt 3,126,737 2,931,144 Unrestricted (1,210,295) 265,287					
Unrestricted (1,210,295) 265,287		3	3,126,737		2,931,144
	*				
	Total net position			\$	

The accompanying notes are an integral part of these financial statements.

Clear Creek Community Services District STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN FUND NET POSITION

For the Year Ended June 30, 2018

(With Comparative Totals for the Year Ended June 30, 2017)

Operating revenues: Domestic water sales \$ 1,205,809 \$ 980,459 Agricultural sales 163,968 143,087 Water services 343,045 450,988 Total operating revenues 1,712,822 1,574,534 Operating expenses: Source of supply 124,078 196,403 Water treatment 482,603 418,637 Transmission conduit 6,595 20,420 Transmission and distribution 434,723 345,221 Customer accounts 203,436 178,087 Administrative and general 1,117,421 1,109,987 Distribution system improvements 110,364 43,028 Well field development & regulatory 83,312 93,569 Depreciation 223,862 213,431 Total operating expenses 2,786,394 2,618,783 Operating income (loss) (1,073,572) (1,044,249) Non-operating revenues (expenses):
Agricultural sales 163,968 143,087 Water services 343,045 450,988 Total operating revenues 1,712,822 1,574,534 Operating expenses: Source of supply 124,078 196,403 Water treatment 482,603 418,637 Transmission conduit 6,595 20,420 Transmission and distribution 434,723 345,221 Customer accounts 203,436 178,087 Administrative and general 1,117,421 1,109,987 Distribution system improvements 110,364 43,028 Well field development & regulatory 83,312 93,569 Depreciation 223,862 213,431 Total operating expenses 2,786,394 2,618,783 Operating income (loss) (1,073,572) (1,044,249)
Water services 343,045 450,988 Total operating revenues 1,712,822 1,574,534 Operating expenses: 343,045 450,988 Source of supply 124,078 196,403 Water treatment 482,603 418,637 Transmission conduit 6,595 20,420 Transmission and distribution 434,723 345,221 Customer accounts 203,436 178,087 Administrative and general 1,117,421 1,109,987 Distribution system improvements 110,364 43,028 Well field development & regulatory 83,312 93,569 Depreciation 223,862 213,431 Total operating expenses 2,786,394 2,618,783 Operating income (loss) (1,073,572) (1,044,249)
Total operating revenues 1,712,822 1,574,534 Operating expenses: 3 124,078 196,403 Water treatment 482,603 418,637 Transmission conduit 6,595 20,420 Transmission and distribution 434,723 345,221 Customer accounts 203,436 178,087 Administrative and general 1,117,421 1,109,987 Distribution system improvements 110,364 43,028 Well field development & regulatory 83,312 93,569 Depreciation 223,862 213,431 Total operating expenses 2,786,394 2,618,783 Operating income (loss) (1,073,572) (1,044,249)
Operating expenses: 124,078 196,403 Water treatment 482,603 418,637 Transmission conduit 6,595 20,420 Transmission and distribution 434,723 345,221 Customer accounts 203,436 178,087 Administrative and general 1,117,421 1,109,987 Distribution system improvements 110,364 43,028 Well field development & regulatory 83,312 93,569 Depreciation 223,862 213,431 Total operating expenses 2,786,394 2,618,783 Operating income (loss) (1,073,572) (1,044,249)
Source of supply 124,078 196,403 Water treatment 482,603 418,637 Transmission conduit 6,595 20,420 Transmission and distribution 434,723 345,221 Customer accounts 203,436 178,087 Administrative and general 1,117,421 1,109,987 Distribution system improvements 110,364 43,028 Well field development & regulatory 83,312 93,569 Depreciation 223,862 213,431 Total operating expenses 2,786,394 2,618,783 Operating income (loss) (1,073,572) (1,044,249)
Water treatment 482,603 418,637 Transmission conduit 6,595 20,420 Transmission and distribution 434,723 345,221 Customer accounts 203,436 178,087 Administrative and general 1,117,421 1,109,987 Distribution system improvements 110,364 43,028 Well field development & regulatory 83,312 93,569 Depreciation 223,862 213,431 Total operating expenses 2,786,394 2,618,783 Operating income (loss) (1,073,572) (1,044,249)
Transmission conduit 6,595 20,420 Transmission and distribution 434,723 345,221 Customer accounts 203,436 178,087 Administrative and general 1,117,421 1,109,987 Distribution system improvements 110,364 43,028 Well field development & regulatory 83,312 93,569 Depreciation 223,862 213,431 Total operating expenses 2,786,394 2,618,783 Operating income (loss) (1,073,572) (1,044,249)
Transmission and distribution 434,723 345,221 Customer accounts 203,436 178,087 Administrative and general 1,117,421 1,109,987 Distribution system improvements 110,364 43,028 Well field development & regulatory 83,312 93,569 Depreciation 223,862 213,431 Total operating expenses 2,786,394 2,618,783 Operating income (loss) (1,073,572) (1,044,249)
Customer accounts 203,436 178,087 Administrative and general 1,117,421 1,109,987 Distribution system improvements 110,364 43,028 Well field development & regulatory 83,312 93,569 Depreciation 223,862 213,431 Total operating expenses 2,786,394 2,618,783 Operating income (loss) (1,073,572) (1,044,249)
Administrative and general 1,117,421 1,109,987 Distribution system improvements 110,364 43,028 Well field development & regulatory 83,312 93,569 Depreciation 223,862 213,431 Total operating expenses 2,786,394 2,618,783 Operating income (loss) (1,073,572) (1,044,249)
Distribution system improvements 110,364 43,028 Well field development & regulatory 83,312 93,569 Depreciation 223,862 213,431 Total operating expenses 2,786,394 2,618,783 Operating income (loss) (1,073,572) (1,044,249)
Well field development & regulatory 83,312 93,569 Depreciation 223,862 213,431 Total operating expenses 2,786,394 2,618,783 Operating income (loss) (1,073,572) (1,044,249)
Depreciation 223,862 213,431 Total operating expenses 2,786,394 2,618,783 Operating income (loss) (1,073,572) (1,044,249)
Total operating expenses 2,786,394 2,618,783 Operating income (loss) (1,073,572) (1,044,249)
Operating income (loss) (1,073,572) (1,044,249)
Non-operating revenues (expenses):
Interest revenue 1,384 1,282
Interest expense (39,693) (74,554)
Taxes and assessments 402,973 662,587
Other revenues 310,488 277,947
Total non-operating revenues (expenses) 675,152 867,262
Changes in net position (398,420) (176,987)
Net position, beginning of period 3,196,431 3,373,418
Prior period adjustment (881,569) -
Net position, beginning of period restated 2,314,862 3,373,418
Net position, end of period \$ 1,916,442 \$ 3,196,431

Clear Creek Community Services District STATEMENTS OF CASH FLOWS

For the Year Ended June 30, 2018

(With Comparative Totals for the Year Ended June 30, 2017)

Cash flows from operating activities:	2018			2017
Receipts from customers	\$ 1,669,720	\$;	1,556,613
Payments to suppliers	(589,807)			(1,529,737)
Payments to employees	 (1,838,237)	_		(1,008,025)
Net cash provided (used) by operating activities	 (758,324)	_		(981,149)
Cash flows from non-capital financing activities:				
Taxes and assessments	402,973			662,587
Other revenue	310,327			277,786
Net cash provided (used) by non-capital financing activities	713,300	_		940,373
Cash flows from capital and related financing activities:				
Acquisition and construction of capital assets	(191,039)			(643,061)
Debt proceeds	-			431,330
Interest expense	(39,693)			(74,554)
Payment on principal - California CWSRF - Recycle Project	(18,077)			-
Payment on principal - 1978 Assessment District No. 2	(23,000)			(22,000)
Payment on principal - Filter Plant Expansion	 (187,340)	_		(174,859)
Net cash provided (used) by capital and related financing activities	 (459,149)	_		(483,144)
Cash flows from investing activities:				
Interest earned	 1,384	_		1,282
Net cash provided by investing activities	 1,384	_		1,282
Net increase (decrease) in cash and cash equivalents	(502,789)			(522,638)
Cash and cash equivalents - beginning of period	 1,495,604	_		2,018,242
Cash and cash equivalents - end of period	\$ 992,815	\$;	1,495,604
Reconciliation of operating income (loss) to net cash				
provided (used in) operating activities:				
Operating income (loss)	\$ (1,073,572)	\$,	(1,044,249)
Adjustments to reconcile operating income (loss) to				
net cash provided by operating activities:	222 042			012 121
Depreciation Disconnected discourant	223,862			213,431
Prior period adjustment	(881,569)			
Changes in certain assets and liabilities:				
Accounts receivable - water	(43,102)			(17,921)
Inventory	-			(4,287)
Accounts payable	925,324			(200,196)
Compensated absences	25,425			65,771
Deferred outflows	(110,717)			(265,827)
Deferred inflows	(1,687)			38,815
Net pension liability	167,222			222,741
Customer deposits	 10,490	_		10,573
Net cash provided (used) by operating activities	\$ (758,324)	\$;	(981,149)

The accompanying notes are an integral part of these financial statements.

NOTE 1 - ORGANIZATION

Clear Creek Community Services District (the District) is a political subdivision of the State of California. It provides water services to its residents and is governed by an elected Board of Directors.

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. Reporting Entity

The District is the only entity included in these financial statements.

B. Basis of Presentation and Accounting

The activities of the District are accounted for as an Enterprise Fund. Enterprise funds are accounted for on the flow of economic resources measurement focus and use the accrual basis of accounting. Under this method, revenues are recorded when earned and expenses are recorded at the time liabilities are incurred. In compliance with Governmental Accounting Standards Board (GASB) Statement No. 20, the District has chosen to apply all applicable GASB pronouncements and all Financial Accounting Standards Board Statements and Interpretations, Accounting Principles Board Opinions and Accounting Research Bulletins issued on or before November 30, 1989, unless they conflict with or contradict GASB pronouncements.

Proprietary fund *operating* revenues, such as charges for services, result from exchange transactions associated with the principal activity of the fund. Exchange transactions are those in which each party receives and gives up essentially equal values. *Non-operating* revenues, such as subsidies and investment earnings, result from non-exchange transactions or ancillary activities. The District may fund programs with a combination of cost-reimbursement grants, categorical block grants, and general revenues. Thus, both restricted and unrestricted net position may be available to finance program expenditures. The District's policy is to first apply restricted grant resources to such programs, followed by general revenues if necessary.

C. Budgetary Accounting

The District's procedures in establishing the budgetary data reflected in the financial statements are as follows:

The District Manager submits a proposed operating budget to the District's Governing Board for the fiscal year commencing the following July 1. The operating budget includes proposed expenses and the means of financing them. A public hearing is conducted to obtain taxpayer comments. Prior to September 7, the budget is legally enacted through a Governing Board action.

D. Use of Estimates

The basic financial statements have been prepared in conformity with U.S. generally accepted accounting principles, and as such, include amounts based on informed estimates and judgments of management with consideration given to materiality. Actual results could differ from those estimates.

E. Cash and Cash Equivalents

Cash and investments are used in preparing the statement of cash flows because these assets are highly liquid and are expended to liquidate liabilities arising during the year.

NOTE 2 - <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u> (continued)

F. Inventory

Inventory represents pipes, valves, meters, and various related materials that have been stated at cost determined by the first-in, first-out method. The costs of inventories are recorded as expenses when consumed rather than when purchased.

G. Prepaid Insurance

Prepaid insurance is calculated and adjusted at year-end to properly charge funds in the period benefited.

H. Property, Plant, and Equipment

Property, plant, and equipment is recorded at cost. Depreciation is provided on the straight-line basis over the estimated useful lives of the assets. Depreciation expense was \$223,862 and \$213,431 for the years ended June 30, 2018 and 2017, respectively. The threshold for capitalizing capital expenses is \$3,000.

I. Accounts Receivable - Water and Water Revenues

Customer water meters are read on a monthly cyclical basis. Estimates of unbilled water revenues related to water delivered through June 30, 2018 are accrued.

J. Taxes and Assessments

The State of California (the State) Constitution Article XIII-A provides that the combined maximum property tax rate on any given property may not exceed one percent of its assessed value unless voters have approved an additional amount for general obligation debt. Assessed value is calculated at 100% of market value as defined by Article XIII-A and may be adjusted by no more than two percent per year unless the property is sold or transferred. The State Legislature has determined the method of distribution of receipts from a one percent tax levy among the counties, cities, school districts and other districts, such as Clear Creek Community Services District.

The District receives a portion of Shasta County property taxes. The taxes are levied as of July 1, and installments are collected in December and April. Shasta County collects and administers the taxes. The District records these amounts as non-operating revenues at the time of the levy.

K. Deferred Outflows and Inflows of Resources

Pursuant to GASB Statement No. 63, Financial Reporting of Deferred Outflows of Resources, Deferred Inflows of Resources, and Net Position, and GASB Statement No. 65, Items Previously Reported as Assets and Liabilities, the District recognizes deferred outflows and inflows of resources.

In addition to assets, the statement of net position will sometimes report a separate section for deferred outflows of resources. A deferred outflow of resources is defined as a consumption of net position by the government that is applicable to a future reporting period.

In addition to liabilities, the statement of net position will sometimes report a separate section for deferred inflows of resources. A deferred inflow of resources is defined as an acquisition of net position by the District that is applicable to a future reporting period.

NOTE 2 - <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u> (concluded)

L. Pensions

For purposes of measuring the net pension liability and deferred outflows/inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Clear Creek Community Services District's California Public Employees' Retirement System (CalPERS) plans (Plans) and additions to/deductions from the Plans' fiduciary net position have been determined on the same basis as they are reported by CalPERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

NOTE 3 - <u>CASH AND INVESTMENTS</u>

Cash balances from all funds are combined and invested to the extent possible pursuant to the District Board approved Investment Policy and Guidelines and State Government Code.

	 2018	 2017		
Cash:	_			
Demand accounts	\$ 1,011,096	\$ 1,495,146		
Cash on hand	 380	 458		
Total cash	\$ 1, 011,476	\$ 1 , 495 , 604		

Custodial Credit Risk - Deposits:

Custodial credit risk for deposits is the risk that, in the event of the failure of a depository financial institution, a government will not be able to recover its deposits or will not be able to recover collateral securities that are in the possession of an outside party. The custodial credit risk for investments is the risk that, in the event of the failure of a counter party (e.g., broker-dealer) to a transaction, a government will not be able to recover the value of its investment or collateral securities that are in the possession of another party.

California Law requires banks and savings and loan institutions to pledge government securities with a market value of 110% of the District's cash on deposit or first trust deed mortgage notes with a value of 150% of the deposit as collateral for these deposits. Under California Law this collateral is held in the District's name and places the District ahead of general creditors of the institution. The District has waived collateral requirements for the portion of deposits covered by federal depository insurance.

Restricted and Designated Cash and Equivalents:

The District segregates certain cash and equivalents that have legal or Board of Director's designated restrictions as to their uses.

The District is required under the terms of certain long-term debt covenants to segregate and maintain certain funds for debt service. The District's Board of Directors has designated certain funds to be used for customer deposit refunds. Such designation can be removed at the discretion of the Board.

NOTE 3 - <u>CASH AND INVESTMENTS</u> (concluded)

		2018		
Restricted cash:				
Debt service	\$	104,833	\$	81,503
Filter plant		103,605		219,467
DWR filter plant		320,421		414,818
Chestnut Assessment District		30,938		25,051
Bureau of Reclamation		41,091		41,164
Expansion & Modernization		343,178		421,804
Contingency Fund		-		192,138
Customer deposits		67,030		81,877
Total restricted cash	<u>\$</u>	<u>1,011,096</u>	\$	1,477,822

NOTE 4 - PROPERTY, PLANT AND EQUIPMENT

The following is a summary of changes in property, plant and equipment during the years ended June 30:

	Life]	Balance			1	Balance
	(years)	Jun	e 30, 2017	Additions	Deletions	Jun	e 30, 2018
Well No. 1	50	\$	219,847	\$ -	\$ -	\$	219,847
Well No. 2	50		346,426	-	-		346,426
Well No. 3	50		351,527	-	-		351,527
Booster station	50		175,074	-	-		175,074
Pipeline	50		613,589	-	-		613,589
Water tank	50		333,421	-	-		333,421
Water distribution system	50		3,134,433	-	-		3,134,433
Water treatment plant general	50		5,082,954	-	-		5,082,954
Buildings	40		477,014	-	-		477,014
Office furniture and equipment	10		57,209	-	-		57,209
Shop equipment	10		40,594	-	-		40,594
Construction equipment	8		342,183	-	-		342,183
Automotive equipment	4		216,538	29,926	-		246,464
CIP Backwash Pond Project	N/A		665,606	161,113	-		826,719
Land and improvements							
(not depreciated)	N/A		69,196				69,196
		1	2,125,611	<u>\$ 191,039</u>	\$ -	1	2,316,650
Less: accumulated depreciation		(<u>(6,449,907</u>)			_(<u>6,673,767</u>)
Property, plant and equipment,	net	\$	<u>5,675,704</u>			\$	<u>5,642,883</u>

NOTE 5 - <u>COMPENSATED ABSENCES</u>

Unpaid vacation is recorded as a liability as the employees accrue vested benefits. Depending on the circumstances an employee will forfeit and shall not be compensated for (any) accrued sick leave under specific conditions. Total accumulated accrued vacation payable at June 30, 2018 and June 30, 2017 was \$345,989 and \$320,564, respectively.

NOTE 6 - <u>CONTINGENT LIABILITIES</u>

The District has various claims and pending legal proceedings outstanding. These proceedings are, in the opinion of management, ordinary routine matters incidental to the normal business conducted by the District. In the opinion of management, the ultimate disposition of such proceedings is not expected to have a material adverse effect.

NOTE 7 - LONG-TERM LIABILITIES

The following is a summary of changes in general long-term liabilities during the years ended June 30:

	Balance ne 30, 2017	Add	itions	ions Retirements			Balance e 30, 2018	Current Portion
State Water Resource Loan	\$ 431,170	\$	_	\$	18,077	\$	413,093	\$ 10,749
1978 Assessment Dist. No. 2	97,847		-		23,000		74,847	25,000
Filter Plant Expansion	 2,215,543				187,340		<u>2,028,203</u>	 185,349
	2,744,560	\$		\$	228,417		2,516,143	\$ 221,098
Less: current maturities	 (215,061)						(221,098)	
Total long-term liabilities	\$ 2,529,499					\$	<u>2,295,045</u>	

1978 Assessment District No. 2:

In 1980 (1978 Special Assessment bonds issued in 1980), the District issued bonds in the amount of \$481,400 to the Farmers Home Administration for system construction. The interest rate is 5% per issue. Principal is paid annually with interest payments due in January and July. Principal and interest payments on the 1980 series debt are to be paid from the proceeds of special tax assessments.

The provision of the bonds issued requires the District to maintain certain amounts in a Bond Service Fund and a Bond Reserve Fund as a guarantee to meet current interest and principal requirements. The necessary amounts were on hand at June 30, 2018, and restricted as required.

1978 Assessment District No. 2

Years Ended June 30	Principal Interest					Total	
2019	\$	25,000	\$	5,442 \$	\$	30,442	
2020		26,000		4,192		30,192	
2021		23,847	_	2,892		26,739	
Total outstanding		74,847		12,526		87,373	
Less: current portion		25,000	_	<u>-</u>		<u>25,000</u>	
Net long-term portion	\$	49,847	\$	12,526	\$	62,373	

NOTE 7 - LONG-TERM LIABILITIES (continued)

1993 CSDA Certificates of Participation:

On April 1, 1993, the District financed the well, pipeline and booster station improvements with certificates of participation for \$475,000 at variable interest rates between 3.8 and 6.4%, and principal and interest payment dates of May 1 and November 1.

Filter Plant Expansion:

Under the Safe Drinking Water Bond Law of 1988, the Department of Water Resources provided two loans in the amount of \$4,600,000 and a \$400,000 grant to the District.

Upon completion of the Project, the District will make semiannual payments to the State for a period not to exceed 30 years until the principal amount of the loans is paid in full.

There will be level annual repayments of principal and interest on the loans, based on a standard semiannual payment loan amortization method to be determined by the State. The standard loan amortization method will incorporate the outstanding loan principal and the loan interest rates of 2.973% and 2.542% for the 1st and 2nd loans, respectively.

Loan principal and interest payments are due and payable within 30 days from the date of the invoice. The first semiannual payment was due and payable on October 1, 1997. The remaining amounts shall be made semiannually thereafter commencing on April 1, 1998 until the principal amount of the loans is repaid in full. The final semiannual payment will be in an amount equal to the then unpaid portion of the principal amount of the loans plus interest accrued.

	Filter Plant Expansion									
Years Ended	1st Loan				$2^{\rm nd}$ I	Loar	1			
June 30	P	rincipal]	Interest	Р	rincipal	Interest			Total
2019	\$	168,878	\$	53,000	\$	16,471	\$	4,867	\$	243,216
2020		173,936		47,942		16,893		4,446		243,217
2021		179,146		42,732		17,325		4,014		243,217
2022		184,511		37,367		17,768		3,570		243,216
2023		190,038		31,841		18,222		3,116		243,217
2024		195,729		26,149		18,689		2,650		243,217
2025		201,592		20,286		19,167		2,172		243,217
2026		207,629		14,249		19,657		1,681		243,216
2027		208,246		8,030		20,160		1,179		237,615
2028		114,596		1,625		20,676		663		137,560
2029		259	_		_	18,615	_	134		19,008
Total outstanding		1,824,560		283,221		203,643		28,492		2,339,916
Less: current portion		168,878		<u> </u>		16 , 471		<u> </u>		185,349
Net long-term portion	\$	1,655,682	\$	283,221	\$	187,172	\$	28,492	\$	2,154,567

State Water Resource Loan:

The District was ordered to construct and operate backwash recycling procedures at the filter plant. Total project costs equal \$933,143, with half of the money provided through a grant and the other half, \$431,170, from a 1.7% low interest loan through the State Revolving Fund, State Water Resources Control Board.

NOTE 7 - LONG-TERM LIABILITIES (concluded)

Loan payments begin in June 2019, with a loan duration of 30 years. Construction began in 2016 and will be completed in early 2018. The loan amortization schedule is as follows:

Years Ended June 30	Princ		terest	,	Total
2019	\$	10,749	\$ 6,940	\$	17,689
2020		10,849	6,840		17,689
2021		11,034	6,655		17,689
2022		11,221	6,468		17,689
2023		11,412	6,277		17,689
2024		11,606	6,083		17,689
2025		11,803	5,886		17,689
2026		12,004	5,685		17,689
2027		12,208	5,481		17,689
2028		12,415	5,274		17,689
2029		12,627	5,062		17,689
2030		12,841	4,848		17,689
2031		13,060	4,629		17,689
2032		13,282	4,4 07		17,689
2033		13,507	4,182		17,689
2034		13,737	3,952		17,689
2035		13,970	3,719		17,689
2036		14,208	3,481		17,689
2037		14,449	3,240		17,689
2038		14,695	2,994		17,689
2039		14,945	2,744		17,689
2040		15,199	2,490		17,689
2041		15,457	2,232		17,689
2042		15,720	1,969		17,689
2043		15,987	1,702		17,689
2044		16,259	1,430		17,689
2045		16,536	1,153		17,689
2046		16,817	872		17,689
2047		17,103	586		17,689
2048		17,393	 296		17,689
Total outstanding	4	113,093	117,577		530,670
Less: current portion		10 , 749	<u>-</u>		10,749
Net long-term portion	\$ 4	<u>102,344</u>	\$ 117,577	\$	519,921

NOTE 8 - DEFINED BENEFIT PENSION PLAN

Plan Description: All qualified permanent and probationary employees are eligible to participate in the District's following cost-sharing multiple employer defined benefit pension plans (Plans):

- District Miscellaneous (Tier 1)
- District Miscellaneous (Tier 2)
- District Miscellaneous (Tier 3)

The Plans are administered by the California Public Employees' Retirement System (CalPERS). Benefit provisions under the Plans are established by State statute and District resolution. CalPERS issues publicly available reports that include a full description of the pension plans regarding benefit provisions, assumptions and membership information that can be found on the CalPERS website.

Benefits Provided - CalPERS provides service retirement and disability benefits, annual cost of living adjustments and death benefits to plan members, who must be public employees and beneficiaries. Benefits are based on years of credited service, equal to one year of full time employment. Members with five years of total service are eligible to retire at the ages reported below based on years of credited service. All members are eligible for non-duty disability benefits after 10 years of service. The death benefit is one of the following: the Basic Death Benefit, the 1957 Survivor Benefit, or the Optional Settlement 2W Death Benefit. The cost of living adjustments for each plan are applied as specified by the Public Employees' Retirement Law.

The Plan provisions and benefits in effect at June 30, 2018, are summarized as follows:

	District Mi	District Miscellaneous		
	Prior to	On or after		
Hire date	January 1, 2013	January 1, 2013		
Benefit formula	2.7% @ 55	2% @ 62		
Benefit vesting schedule	5 years service	5 years service		
Benefit payments	monthly for life	monthly for life		
Retirement age	50 - 55	52 - 67		
Monthly benefits, as a % of eligible compensations	2.0% to 2.7%	1.0% to 2.5%		
Required employee contribution rates	7%	6.5%		
Required employer contribution rates	18.391%	6.5%		

Contributions - Section 20814(c) of the California Public Employees' Retirement Law requires that the employer contribution rates for all public employers be determined on an annual basis by the actuary and shall be effective on the July 1 following notice of a change in the rate. Funding contributions for the Plans are determined annually on an actuarial basis as of June 30 by CalPERS. The actuarially determined rate is the estimated amount necessary to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. The District is required to contribute the difference between the actuarially determined rate and the contribution rate of employees.

For the year ended June 30, 2018, the contributions recognized as part of pension expense for each Plan were as follows:

	Miscellaneous
Contributions - employer	\$215,778

NOTE 8 - <u>DEFINED BENEFIT PENSION PLAN</u> (continued)

As of June 30, 2018, the District reported net pension liabilities for its proportionate shares of the net pension liability of the Miscellaneous Plans as follows:

Proportionate
Share of Net
Pension
Liability
\$ 1,626,577

Miscellaneous

The District's net pension liability for the Plans is measured as the proportionate share of the net pension liability. The net pension liability of the Plans is measured as of June 30, 2017, and the total pension liability for each Plan used to calculate the net pension liability was determined by an actuarial valuation as of June 30, 2016 rolled forward to June 30, 2017 using standard update procedures. The District's proportion of the net pension liability was based on a projection of the District's long-term share of contributions to the pension plans relative to the projected contributions of all participating employers, actuarially determined. The District's proportionate share of the net pension liability for each Plan as of June 30, 2016 and June 30, 2017 was as follows:

District's Miscellaneous Plan	Miscellaneous
Proportion - June 30, 2016	.0420%
Proportion - June 30, 2017	.0413%
Change – Increase (Decrease)	.0007%

For the year ended June 30, 2018, the District recognized pension expense of \$270,596. At June 30, 2018, the District reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Out	eferred flows of sources	In	Deferred flows of esources
Pension contributions subsequent to measurement date	\$	215,778	\$	_
Differences between actual and expected experience		2,223		31,843
Changes in assumptions		275,771		21,027
Change in employer's proportion and differences between the employer's contributions and the employer's proportionate share of contributions		67,362		97,568
Net differences between projected and actual earnings on plan investments Total	\$	62,368 623,502	\$	<u>-</u> 150,438

The \$215,778 amount reported as deferred outflows of resources related to contributions, subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ended June 30, 2019.

NOTE 8 - <u>DEFINED BENEFIT PENSION PLAN</u> (continued)

Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized as pension expense as follows:

Year Ended June 30	
2019	\$ 59,715
2020	139,189
2021	95,411
2022	(37,029)
2023	
Thereafter	_

Actuarial Assumptions - The total pension liabilities in the June 30, 2016 actuarial valuations were determined using the following actuarial assumptions:

Valuation Date	June 30, 2016
Measurement Date	June 30, 2017
Actuarial Cost Method	Entry-Age Normal Cost Method
Actuarial Assumptions:	
Discount Rate	7.15%
Inflation	2.75%
Payroll Growth	3.00%
Projected Salary Increase	3.3% - 14.2%(1)
Investment Rate of Return	7.00%(2)
Mortality	Derived from CalPERS Membership Data for all Funds

- (1) Depending on age, service and type of employment
- (2) Net of pension plan investment expenses, including inflation
- (3) The mortality table used was developed based on CalPERS specific data. The table includes 20 years of mortality improvements using Society of Actuaries Scale BB.

The underlying mortality assumptions and all other actuarial assumptions used in the June 30, 2014 valuation were based on the results of a January 2014 actuarial experience study for the period 1997 to 2011. Further details of the Experiences Study can found on the CalPERS website.

Change of Assumptions

In 2017, the accounting discount rate was reduced from 7.65 to 7.15 percent.

Discount Rate

The discount rate used to measure the total pension liability was 7.15% and reflects the long-term expected rate of return for the Plan net of investment expenses and without reduction for administrative expenses. To determine whether the municipal bond rate should be used in the calculation of a discount rate for the plan, the amortization and smoothing periods adopted by the Board in 2013 were used. For the Plan, the crossover test was performed for a miscellaneous agent plan and a safety agent plan selected as being more at risk of failing the crossover test and resulting in a discount rate that would be different from the long-term expected rate of return on pension investments. Based on the testing of the plans, the tests revealed the assets would not run out. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability for the Plan. The crossover test results can be found on CalPERS' website under the GASB 68 section.

NOTE 8 - <u>DEFINED BENEFIT PENSION PLAN</u> (concluded)

The long-term expected rate of return on pension plan investments was determined using a buildingblock method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class.

In determining the long-term expected rate of return, CalPERS took into account both short-term and long-term market return expectations as well as the expected PERF cash flows. Using historical returns on all the funds' asset classes, expected compound (geometric) returns were calculated over the short-term (first 10 years) and the long-term (11+ years) using a building-block approach. Using the expected nominal returns for both short-term and long-term, the present value of benefits was calculated for each fund. The expected rate of return was set by calculating the single equivalent expected return that arrived at the same present value of benefits for cash flows as the one calculated using both short-term and long-term returns. The expected rate of return was then set equivalent to the single equivalent rate calculated above and rounded down to the nearest one quarter of one percent.

The table below reflects the long-term expected real rate of return by asset class. The rate of return was calculated using the capital market assumptions applied to determine the discount rate and asset allocation. The target allocation shown was adopted by the Board effective on July 1, 2014.

	New Strategic	Real Return	Real Return
Asset Class	Allocation	Years 1-10(1)	Years 11+(2)
Global Equity	47.0%	4.90%	5.38%
Global Fixed Income	19.0%	0.80%	2.27%
Inflation Sensitive	6.0%	0.60%	1.39%
Private Equity	12.0%	6.60%	6.63%
Real Estate	11.0%	2.80%	5.21%
Infrastructure and Forestland	3.0%	3.90%	5.36%
Liquidity	2.0%	(0.40)%	(0.90)%
Total	<u>100.00%</u>		

- (1) An expected inflation of 2.5% used for this period
- (2) An expected inflation of 3.0% used for this period.

Sensitivity of the Proportionate Share of the Net Pension Liability to Changes in the Discount Rate. The following presents the District's proportionate share of the net pension liability for the Plan, calculated using the discount rate for the Plan, as well as what the District's proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1-percentage point lower or 1-percentage point higher than the current rate:

	Miscellaneous
1% Decrease	6.15%
Net Pension Liability	\$2,318,988
Current Discount Rate	7.15%
Net Pension Liability	\$1,626,577
1% Increase	8.15%
Net Pension Liability	\$1,053,109

Pension Plan Fiduciary Net Position

Detailed information about each pension plan's fiduciary net position is available in the separately issued CalPERS financial reports.

NOTE 9 - <u>NET POSITION</u>

Net position is the excess of all the District's assets over all its liabilities, regardless of fund. Net position is divided into three captions under GASB Statement 34. These captions apply only to net position, which is determined only at the government-wide level, and are described below:

Invested in Capital, net of related debt describes the portion of net position that is represented by the current net book value of the District's capital assets, less the outstanding balance of any debt issued to finance these assets.

Restricted describes the portion of net position that is restricted as to use by the terms and conditions of agreements with outside parties, governmental regulations, laws, or other restrictions which the District cannot unilaterally alter. These principally include developer fees received for use on capital projects, debt service requirements, and redevelopment funds restricted to low and moderate income purposes. The District has no restricted net position.

Unrestricted describes the portion of net position that is not restricted to use.

NOTE 10 - JOINT VENTURES (JOINT POWERS AGREEMENT)

The District participates in a joint venture under a joint powers agreement with the Association of California Water Agencies, Joint Powers Insurance Authority (JPIA). JPIA arranges for and provides public auto and general liability (up to \$10,000,000 limit), workers' compensation (up to \$2,000,000 limit) and property insurance (\$50,000,000 limit) for its members. The Association of California Water Agencies was created effective July 5, 1979 by a joint powers agreement among water districts and agencies originated and operating under the laws of the State of California. JPIA is organized pursuant to the provisions of the California Government Code for the purposes outlined above.

JPIA provides joint protection coverage for losses in excess of member districts' specified self-insurance retention levels. Individual and aggregate claims in excess of specified levels are covered by excess insurance policies purchased from commercial insurance carriers. Complete audited financial statements for JPIA can be obtained from the Authority's office at 5620 Birdcage Street, Suite 200, Citrus Heights, CA 95610 or at acwajpia.com.

NOTE 11 - POST-EMPLOYMENT BENEFITS OTHER THAN RETIREMENT (OPEB)

Plan Description

The District defined benefit post-employment healthcare plan provides medical benefits to eligible District employees who retire from the District at age 50 or older and are eligible for a CalPERS pension.

The District provides retiree healthcare benefits to employees retiring directly from the District under CalPERS. Medical coverage is provided through PEMHCA. Medical benefits are continued to a surviving spouse and eligible dependents, if any, upon the retiree's death.

Funding Policy

The District's Board of Directors will not be funding the plan in the current year but will follow a payas-you-go approach. The Board will review the funding requirements and policy annually.

NOTE 11 - POST-EMPLOYMENT BENEFITS OTHER THAN RETIREMENT (continued)

Membership of the District as of the valuation date consisted of the following:

Active plan members	12
Inactive employees or beneficiaries currently receiving benefit payments	3
Total	15

Contribution

As of June 30, 2018, the District has accumulated \$930,166 in an irrevocable trust toward this liability.

With the District's approval, the discount rate used in this valuation is 7.28% as of June 30, 2016 and 7.28% as of June 30, 2017, the long term expected return on trust assets.

Actuarial Assumptions

The total OPEB liability in the June 30, 2017 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement, unless otherwise specified.

Funding method	Entry Age Normal Cost, level percent of pay
Asset valuation method	Market value of assets
Long term return on assets	7.28% as of June 30, 2017
	7.28% as of June 30, 2016
Discount rates	7.28% as of June 30, 2017
	7.28% as of June 30, 2016
Participants valued	Only current active employees and retired participants
	and covered dependents are valued. No future
	entrants are considered in this valuation.
Salary increase	3.25% per year, used only to allocate the cost of
	benefits between service years
Assumed wage inflation	3.00% per year; used to determine amortization
	payments if developed on a level percent of pay basis
General inflation	2.75% per year
Mortality improvements	MacLeod Watts Scale 2017 applied generationally
Healthcare trend	7.50% increase in 2019, and increasing over the prior
	year's level; 7.00% then 6.50% in 2020 and 2021 and
	later, respectively

Discount Rate

When the financing of OPEB liabilities is on a pay-as-you-go basis, GASB 75 requires that the discount rate used for valuing liabilities be based on the yield or index rate for 20-year, tax-exempt general obligation municipal bonds with an average rating of AA/Aa or higher (or equivalent quality on another rating scale). When a plan sponsor makes regular, sufficient contributions to a trust in order to prefund the OPEB liabilities, GASB 75 allows use of a rate up to the expected rate of return of the trust. Therefore, prefunding has an advantage of potentially being able to report overall lower liabilities due to future expected benefits being discounted at a higher rate. The discount rate as of June 30, 2018 is 7.28%.

NOTE 11 - POST-EMPLOYMENT BENEFITS OTHER THAN RETIREMENT (continued)

Change in the Net OPEB Liability

Plan Summary Information <u>Measurement date is:</u>	Jur	June 30, 2018			
Items impacting Net Position:					
Total OPEB Liability	\$	1,853,071			
Fiduciary Net Position	₩	887,830			
Net OPEB Liability (Asset)		965,241			
Deferred (outflows) inflows of resources due to:					
Assumption Changes		(51,555)			
Plan Experience		219,179			
Investment Experience		12,592			
Contributions Subsequent to Measurement Date		(161,555)			
Net Deferred (outflows) inflows of resources		18,661			
Impact on Statement of Net Position	<u>\$</u>	983,902			
Items impacting OPEB expense:					
Service cost	\$	60,882			
Cost of plan changes		-			
Interest cost		141,292			
Expected earnings on assets		(48,269)			
Administrative expenses		345			
Recognized deferred resource items:					
Assumption changes		8,709			
Plan experience		(37,023)			
Investment experience		(3,148)			
OPEB Expense	<u>\$</u>	122,788			

Sensitivity of Liabilities to Changes in the Discount Rate and Medical Cost Inflation

The discount rate used for the fiscal year end June 30, 2018 is 7.28%. Medical Cost Inflation was assumed to start at 7.50% and grade down to 5.00% for years 2024 and thereafter. The impact of a 1% increase or decrease in these assumptions is shown in the chart below.

	Plan's Net OPEB Liability / (Asset)	
Discount Rate – 1%	Current Discount Rate	Discount Rate + 1%
(6.28%)	(7.28%)	(8.28%)
\$ 1,207,564	\$ 965,241	\$ 764,982
Pla	an's Net OPEB Liability / (Asset)	
Medical Trend – 1%	Current Medical Trend	Medical Trend + 1%
(6.50%)	(7.50%)	(8.50%)
\$ 737,657	\$ 965,241	\$ 1,262,487

NOTE 11 - POST-EMPLOYMENT BENEFITS OTHER THAN RETIREMENT (concluded)

<u>Deferred Resources and Expected Future Recognition</u>

For the fiscal year ended June 30, 2018, the District recognized OPEB expense of \$122,788. At June 30, 2018, the District reported deferred resources from OPEB from the following:

	Deferred Outflows of Resources		Deferred Inflows of Resources		
Changes of assumptions	\$	51,555	\$	-	
Difference between expected and actual					
experience		-		219,179	
Net difference between projected and					
actual earnings on investment		-		12,592	
Contributions made subsequent to the					
measurement date		161 <u>,555</u>		<u> </u>	
Total	\$	213,110	\$	231,771	

\$161,555 reported as the net deferred (outflows) / inflows of resources related to contributions subsequent to measurement date will be recognized as increase of the net OPEB liability in the year ended June 30, 2019.

The District will recognize the Contributions Made Subsequent to the Measurement Date in the next fiscal year. In addition, future recognition of these deferred resources is shown below.

	Recognized Ne	t
	Deferred	
	Outflows	
Fiscal Year Ending	(Inflows) of	
June 30,	Resources	
2019	\$ (31,462	2)
2020	(31,462	2)
2021	(31,462	2)
2022	(31,462	2)
2023	(28,314	+)
Thereafter	(26,054	+)

NOTE 12 - SUBSEQUENT EVENTS

In preparing these financial statements, the District has evaluated events and transactions for potential recognition or disclosure through the date the financial statements were issued.

NOTE 13 - PRIOR PERIOD ADJUSTMENT

For the year ended June 30, 2018, the beginning net position has been adjusted by \$881,569 to decrease the net position balance as of the beginning of the period. The net OPEB liability was adjusted in accordance with GASB Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions.



Clear Creek Community Services District SCHEDULE OF THE PROPORTIONATE SHARE OF THE NET PENSION LIABILITY (ASSET) MISCELLANOUS June 30, 2018

Measurement Date, June 30	2017	2016	2015	2014
Proportion of the net pension liability	0.04126%	0.04201%	0.01802%	0.01663%
Proportion share of the net pension liability	\$ 1,626,577	\$ 1,459,355	\$ 1,236,614	\$ 1,034,741
Covered - employee payroll	\$ 658,572	\$ 612,795	\$ 585,429	\$ 388,187
Proportionate share of the net pension liability as percentage of covered-employee payroll	246.99%	238.15%	211.23%	266.56%
Plan fiduciary net position as a percentage of the total pension liability	67.69%	68.33%	72.89%	76.49%

^{*} Fiscal year 2015 was the 1st year of implementation.

Humboldt Bay Municipal Water District SCHEDULE OF CONTRIBUTIONS - MISCELLANEOUS June 30, 2018

	Miscellaneous Plan							
Fiscal Year Ending June 30	2018		2017		2016		2015	
Contractually required contribution (actuarially determined) Contributions in relation to the actuarially	\$	215,778	\$	169,347	\$	118,900	\$	93,807
determined contributions		(215,778)		(169,347)		(118,900)		(93,807)
Contribution deficiency (excess)	\$		\$	-	\$		\$	
Covered - employee payroll	\$	1,036,236	\$	658,572	\$	585,429	\$	388,187
Contributions as a percentage of covered-employee payroll percentage of covered-employee payroll		20.82%		25.71%		20.31%		24.17%

Notes to Schedule:

Benefit Changes: There were no changes to benefit terms that applied to all members of the Public Agency Changes of Assumptions: There were no changes of assumptions.

^{*} Fiscal year 2015 was the 1st year of implementation.

Clear Creek Community Services District

REQUIRED SUPPLEMENTARY INFORMATION

SCHEDULE OF CLEAR CREEK'S CONTRIBUTIONS - OPEB

For the Year Ended June 30, 2018

		2018
Actuarial Determined Contribution Contributions in relation to the actuarially determined contribution	\$ <u>\$</u>	161,555 (161,555)
Covered payroll	\$	995,360
Contributions as a percentage of covered payroll		16.23%

Notes to Schedule:

The schedules present information to illustrate changes in Clear Creek's contributions over a ten year period when the information is available.

GASB 75 requires this information for plans funding with OPEB trusts to be reported in the employer's Required Supplemental Information for 10 years or as many years as are available upon implementation. The plan was not funded with an OPEB trust prior to June 30, 2018. The District adopted GASB 75 for

Clear Creek Community Services District

REQUIRED SUPPLEMENTARY INFORMATION

SCHEDULE OF CHANGE IN THE NET OPEB LIABILITY AND RELATED RATIIOS

For the Year Ended June 30, 2018

Total OPEB Liability		2018
Service cost Interest Change of benefit terms	\$	60,882 141,292
Difference between expected and actual experience		(256,202)
Change of assumptions		60,264
Benefit payments, included refunds of employee contributions		(66,228)
Total OPEB liability - beginning of year		1,913,063
Total OPEB liability - end of year	\$	1,853,071
Plan Fiduciary Net Position		
Net investment income	\$	64,009
Contributions		•••
Employer - explicit subsidy Employer - implicit subsidy		388,138
Benefit payments, included refunds of employee contributions		(66,228)
Administrative expense		(345)
Net change in plan fiduciary net position		385,574
Plan fiduciary net position - beginning of year		502,256
Plan fiduciary net position - end of year		887,830
District's net OPEB liability - end of year	<u>\$</u>	965,241
Plan fiduciary net position as a percentage of the total OPEB liability		47.91%
Covered-employee payroll	\$	995,360
Net OPEB liability as a percentage of covered-employee payroll		96.97%

Notes to Schedule:

The schedules present information to illustrate changes in Clear Creek Community Service District's changes in the net OPEB liability over a ten year period when the information is available. The District adopted GASB 75 for the fiscal year ending June 30, 2018.



REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Board of Directors Clear Creek Community Services District Anderson, California

We have audited the basic financial statements, as listed in the table of contents, of Clear Creek Community Services District as of and for the year ended June 30, 2018, and have issued our report thereon dated May 30, 2019. We conducted our audit in accordance with U.S. generally accepted auditing standards and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered Clear Creek Community Services District's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Clear Creek Community Services District's internal control. Accordingly, we do not express an opinion on the effectiveness of Clear Creek Community Services District's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether Clear Creek Community Services District's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Clear Creek Community Services District Board of Directors – Page 2

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of Clear Creek Community Services District's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Clear Creek Community Services District's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

R.J. Ricciardi, Inc.

R.J. Ricciardi, Inc. Certified Public Accountants

San Rafael, California May 30, 2019